

DELMARVA POWER & LIGHT COMPANY

GAS COST RATE  
NOVEMBER 2013 - OCTOBER 2014

(APPLICATION, TESTIMONY, AND SCHEDULES)

BEFORE THE  
DELAWARE PUBLIC SERVICE COMMISSION

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## Briefing Sheet

**BRIEFING SHEET**  
**2013- 2014 GAS COST RATE**  
**DELAWARE PSC DOCKET NO. 13- F**

**SUBJECT:**

Delmarva Power & Light Company's Application to establish its annual commodity cost rate and the demand cost rate components of the Gas Cost Rate (GCR) for the period November 1, 2013 through October 31, 2014.

**CHANGE SOUGHT:**

Delmarva seeks to revise the GCR demand and commodity charge applicable to Service Classifications MVG and LVG, to revise the volumetrically applied GCR factors applicable to Service Classifications RG, GG, GL, and non-electing MVG, effective on November 1, 2013, with proration. The proposed GCR factors, compared to the presently effective charges, are shown below:

<u>Rate Schedules</u>	<u>Present</u>		<u>Proposed</u>	
	<u>GCR Demand Charge</u>	<u>GCR Commodity Charge</u>	<u>GCR Demand Charge</u>	<u>GCR Commodity Charge</u>
RG, GG and GL	N/A	68.967¢/ccf	N/A	62.106¢/ccf
Non-electing MVG	\$11.6589/Mcf of Billing MDQ	\$5.1051/Mcf	\$ 11.9198/Mcf of Billing MDQ	\$ 4.2536/Mcf
Electing MVG and LVG	\$11.6589/Mcf of Billing MDQ	Varies	\$ 11.9198/Mcf of Billing MDQ	Varies
Standby Service	\$11.6589/Mcf of Standby MDQ	N/A	\$ 11.9198/Mcf of Standby MDQ	N/A

**REASONS FOR FILING:**

To establish the Gas Cost Rate factors for the twelve-month period November 2013 through October 2014. Section XX - Gas Cost Rate Clause of Delmarva's Gas Service Tariff requires, among other things, the submission of the Company's estimated annual gas costs for the twelve-month period beginning with the November billing month. Additionally, the Company proposes to reconcile and true-up actual versus estimated Commodity Cost Rate assignments for LVG and electing MVG customers.

**EFFECTIVE DATE:**

Effective with usage on and after November 1, 2013, with proration.

**IMPACT ON CUSTOMERS:**

Customers served under Service Classifications RG, RSH, and GL will experience a 9.9% decrease in the level of the GCR. The effect on a residential space heating Customer using 120 CCF in a winter month would be a decrease of \$8.23, or 5.5 %, in their total bill. Customers served on Service Classification GG, MVG, LVG will experience a decrease on their winter bills within the range of a 4.7% and 11.7%. The amount of the decrease will depend upon their load and usage characteristics.

**Section I - Application**

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE**

**IN THE MATTER OF THE APPLICATION  
OF DELMARVA POWER & LIGHT COMPANY  
FOR APPROVAL OF MODIFICATIONS  
TO ITS GAS COST RATES  
(Filed August 28, 2013)**

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) **PSC Docket No. 13-\_\_\_\_F**  
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**APPLICATION OF  
DELMARVA POWER & LIGHT COMPANY FOR  
APPROVAL OF MODIFICATIONS  
TO ITS GAS COST RATES**

Delmarva Power & Light Company ("Delmarva," or the "Company") makes the following application, pursuant to 26 Del. C. §§ 303(b) and 304, for approval of modifications to its gas cost rates. In support of its application, Delmarva states:

1. The Applicant is Delmarva Power & Light Company, New Castle Regional Office, 401 Eagle Run Road, P. O. Box 9239, Newark, Delaware, 19714. All communications concerning this Application should be sent to Ashley T. Adams at the above address, and to Counsel for the Applicant identified in Paragraph 2.

2. Counsel for Delmarva is Pamela J. Scott, Delmarva Power & Light Company, 500 North Wakefield Drive, Newark, DE 19702.

Delmarva makes the following requests:

The approval of its proposed changes to its Gas Cost Rates as follows:

<u>Rate Schedules</u>	<u>Present</u>		<u>Proposed</u>	
	<u>GCR Demand Charge</u>	<u>GCR Commodity Charge</u>	<u>GCR Demand Charge</u>	<u>GCR Commodity Charge</u>
RG, GG and GL	N/A	68.967¢/CCF	N/A	62.106/CCF
Non-electing MVG	\$11.6589/MCF of Billing MDQ	\$5.1051/MCF	\$11.9198/MCF of Billing MDQ	\$ 4.2536/MCF
Electing MVG and LVG	\$11.6589/MCF of Billing MDQ	Varies	\$11.9198/MCF of Billing MDQ	Varies
Standby Service	\$11.6589/MCF of Standby MDQ	N/A	\$11.9198/MCF of Standby MDQ	N/A

4. The approval to reconcile and true-up actual versus estimated monthly Commodity Cost Rate assignments for sales under the Large Volume Gas service and for so-called "electing" customers taking service under the Medium Volume Gas classification.

5. That its proposed GCR changes including the "true-ups" referenced in paragraph 3 above be made effective for usage on and after November 1, 2013, with proration.

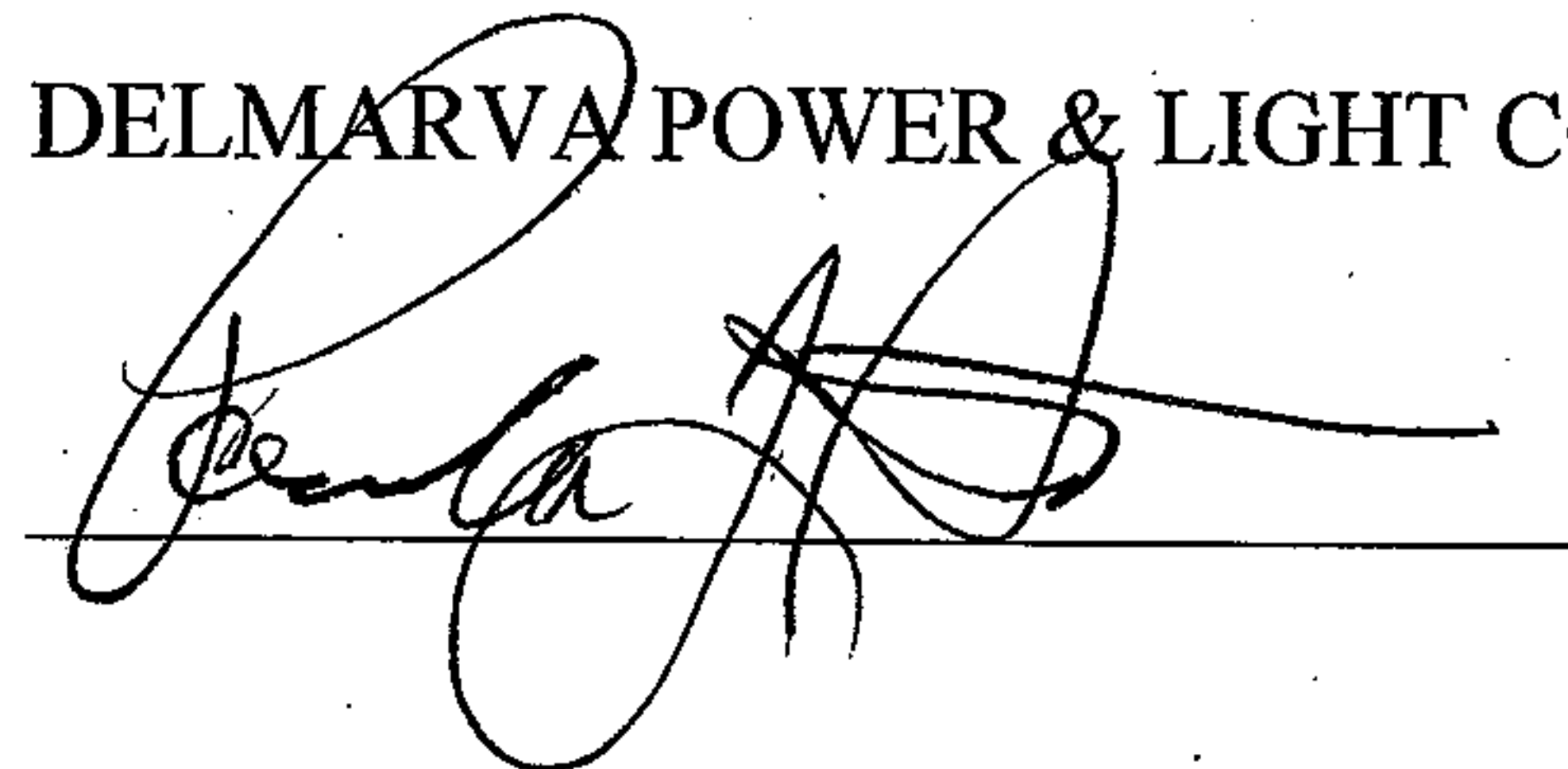
6. A revision of the balancing charge rate applicable to Gas Transportation Customers.

WHEREFORE, Delmarva requests that the Commission issue an order directing the Company to publish the attached public notice, and, after hearing, approve the proposed gas cost rates and other requests described herein.

Respectfully submitted,

DELMARVA POWER & LIGHT COMPANY

By:

A handwritten signature in black ink, appearing to read 'Pamela J. Scott', is written over a horizontal line.

Pamela J. Scott, Esquire  
Delmarva Power & Light Company  
500 North Wakefield Drive  
Newark, DE 19702  
(302) 429-3143

DATED: August 28, 2013

**EXHIBIT B**

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE**

**IN THE MATTER OF THE APPLICATION  
OF DELMARVA POWER & LIGHT COMPANY  
FOR APPROVAL OF MODIFICATIONS  
TO ITS GAS COST RATES  
(Filed August 28, 2013)**

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) **PSC Docket No. 13-\_\_F**  
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**ORDER NO. \_\_\_\_\_**

**AND NOW**, to-wit, this \_\_\_\_ day of \_\_\_\_\_, A.D., 2013, Delmarva Power & Light Company, having, on August \_\_\_\_, 2013, filed the above-captioned Application with the Commission seeking approval to modify its Gas Cost Rates and for approval of related calculations to "true-up" costs and credits associated with the Large Volume Gas service and for "electing" customers under the Medium Volume Gas service;

**AND**, the Commission having determined, pursuant to 26 Del. C. §§ 303 and 304, that the proposed Gas Cost Rates and other requested modifications to its tariffs should be permitted to become effective for usage on and after November 1, 2013, with proration, and subject to refund pending evidentiary hearings and further review by the Commission;

**NOW THEREFORE,**

**IT IS ORDERED:**

1. That pursuant to 26 Del. C. §§ 301 and 305, the application made by Delmarva Power on August \_\_\_\_, 2013, for modifications to its Gas Cost Rates and other tariff provisions be made effective as of November 1, 2013, with proration, subject to refund and evidentiary hearings to be held at a later date.
2. That \_\_\_\_\_ is designated as Hearing Examiner for this docket pursuant to the terms and provisions of 26 Del. C. § 502 and 29 Del. C. ch. 101 to schedule and conduct such public evidentiary hearings as may be necessary to develop a full and complete record concerning this matter, and to report to the Commission proposed findings and recommendations based on the evidence presented.  
\_\_\_\_\_ is designated Rate Counsel for this matter.
3. That Delmarva Power shall give public notice of the filing of this application and of the Commission action thereon by publishing notice in the form attached hereto as Addendum to Exhibit "B" in two-column format, outlined in black in the legal classified sections of The News Journal on \_\_\_\_\_, 2013, with proof of such publication to be provided to the Commission as soon as possible, but no later than the commencement of the evidentiary hearings concerning this matter.
4. That Delmarva Power is hereby put on notice that it will be charged the costs incurred in connection with this proceeding under the provisions of 26 Del. C. § 114(b)(1).
5. That the Commission reserves the jurisdiction and authority to enter such further Orders in this matter as may be deemed necessary or proper.

BY ORDER OF THE COMMISSION:

\_\_\_\_\_  
CHAIR

\_\_\_\_\_  
COMMISSIONER

\_\_\_\_\_  
COMMISSIONER

\_\_\_\_\_  
COMMISSIONER

ATTEST:

\_\_\_\_\_  
SECRETARY

**ADDENDUM TO EXHIBIT B**

**BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF DELAWARE**

**IN THE MATTER OF THE APPLICATION  
OF DELMARVA POWER & LIGHT COMPANY  
FOR APPROVAL OF MODIFICATIONS  
TO ITS GAS COST RATES  
(Filed August 28, 2013)**

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) **PSC Docket No. 13-\_\_\_\_F**  
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**PUBLIC NOTICE**

**TO: ALL NATURAL GAS CUSTOMERS OF DELMARVA POWER &  
LIGHT COMPANY**

Pursuant to 26 Del. C. §§ 303 and 304, Delmarva Power & Light Company ("Delmarva" or the "Company") has filed an Application with the Delaware Public Service Commission ("Commission"). If the Company's Application is approved by the Commission as filed, the average residential gas space heating customer using 120 CCF of gas would see a decrease in their monthly bill of \$8.23 during the winter heating season. The Application requests a reduction in Gas Cost Rates as follows:

	<u>Present</u>		<u>Proposed</u>	
<u>Rate Schedules</u>	<u>GCR Demand Charge</u>	<u>GCR Commodity Charge</u>	<u>GCR Demand Charge</u>	<u>GCR Commodity Charge</u>
RG, GG and GL	N/A	68.967¢/CCF	N/A	62.106¢/CCF
Non-electing MVG	\$11.6589/MCF of Billing MDQ	\$ 5.1051/MCF	\$ 11.9198/MCF of Billing MDQ	\$ 4.2536/MCF
Electing MVG and LVG	\$11.6589/MCF of Billing MDQ	Varies	\$ 11.9198/MCF of Billing MDQ	Varies
Standby Service	\$11.6589/MCF of Standby MDQ	N/A	\$ 11.9198/MCF of Standby MDQ	N/A

In addition, the Application requests approval of the Company's proposal to reconcile and true-up actual versus estimated WACCOG assignments for sales under the Large Volume Gas service and for so-called "electing" customers taking service under the Medium Volume Gas service. The Commission has permitted the proposed Gas Cost Rates and other rate related modifications to become effective as of November 1, 2013, subject to refund after evidentiary hearings and further proceedings. The Commission's action on this Application will be based upon the evidence presented at evidentiary hearings to be scheduled at a later date.

Any person or group wishing to participate formally as a party in this docket (PSC Docket No. 13-\_\_\_\_F), with the right to submit evidence and to be represented by counsel must, in accordance with Rule 11, petition the Commission for and be granted leave to intervene in the proceedings in this docket. To be timely, all such petitions must be filed with the Delaware Public Service Commission at 861 Silver Lake Boulevard, Suite 100, Cannon Building, Dover, Delaware 19904 on or before \_\_\_\_\_, 2013. Petitions received thereafter will not be considered except for good cause shown.

Copies of the Application and the testimony and schedules the Company has filed in this docket are available for public inspection at the Commission's Dover office at the address set out above. Persons may also review copies of the Application and testimony by contacting the Division of the Public Advocate, Fourth Floor, Carvel State Office Building, 820 North French Street, Wilmington, Delaware at (302) 577-5077.

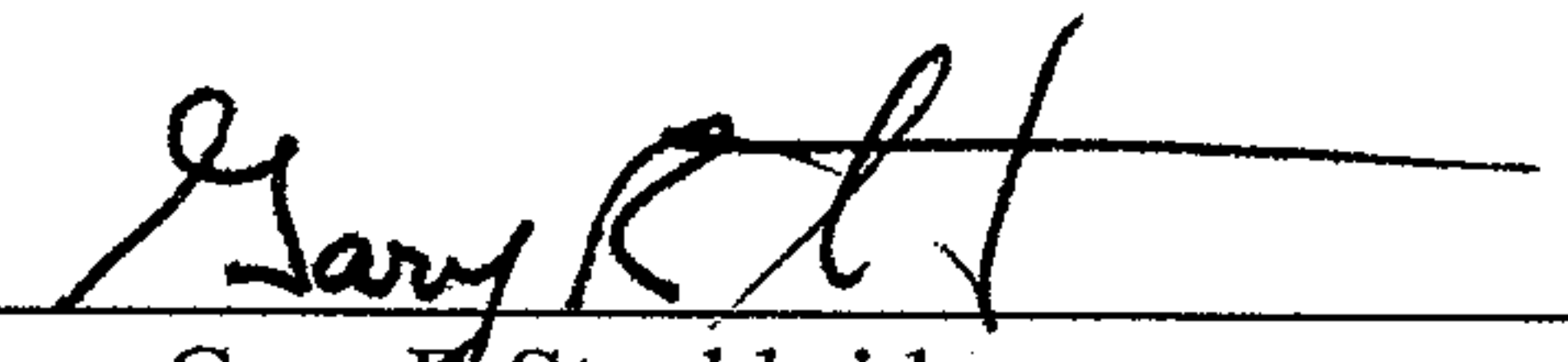
Individuals with disabilities who wish to participate in these proceedings or to review this tariff filing may contact the Commission to discuss any auxiliary aids or services needed to facilitate such review or participation. Such contact may be in person,

by writing, telephonically, by use of the Telecommunications Relay Service, or otherwise.

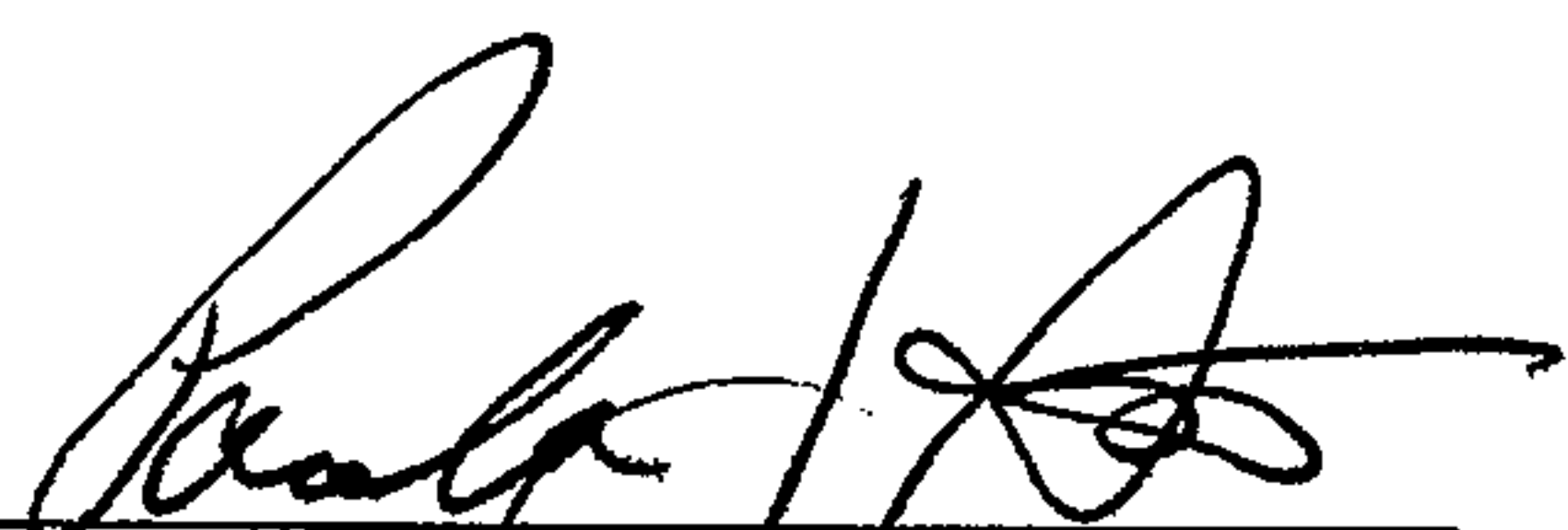
The Commission's toll-free telephone number within Delaware is 1-800-282-8574. The Commission can also be reached at (302) 739-4333 and that number should also be used for Text Telephone ("TT") calls. Inquiries can also be sent to the Commission by Internet email to [malika.davis@state.de.us](mailto:malika.davis@state.de.us).

STATE OF DELAWARE                    )  
  )       SS.  
COUNTY OF NEW CASTLE            )

On this 21st day of August, 2013, personally came before me, the subscriber, a Notary Public in and for the State and County aforesaid Gary R Stockbridge, Regional President of Pepco Holdings, Inc., a Corporation existing under the laws of the State of Delaware, party to this Application, known to me personally to be such, and acknowledged this Application to be his act and deed and the act and deed of such Corporation, that the signature of such Regional President is in his own proper handwriting, and that the facts set forth in this Application are true and correct to the best of his knowledge and belief.

  
\_\_\_\_\_  
Gary R Stockbridge  
President – Delmarva Region

SWORN TO AND SUBSCRIBED before me this 21st day of August 2013.

  
\_\_\_\_\_  
Notary Public Attorney at Law (DE)

My Commission expires: N/A

**Tariffs**

RATES AND CHARGES  
CORE SALES RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>Residential Gas Sales Service ("RG")</u>		
Customer Charge	\$11.96	per month
Delivery Charge	\$0.52672	per CCF
Space Heating Delivery Charge 1/ Over 50 CCF	\$0.42267	per CCF
Environmental Surcharge Rider	\$0.00021	per CCF
Gas Cost Rate (GCR)	\$0.62106	per CCF
<u>General Gas Sales Service ("GG")</u>		
Customer Charge	\$34.17	per month
Delivery Charge		
First 750 CCF	\$0.43756	per CCF
Over 750 CCF	\$0.32684	per CCF
Environmental Surcharge Rider	\$0.00021	per CCF
Gas Cost Rate (GCR)	\$0.62106	per CCF
<u>Gas Lighting Sales Service ("GL")</u>		
(Estimated Usage - 15 CCF per month)		
Monthly Charge	\$ 7.41	per gas light
Gas Cost Rate (GCR)	\$ 9.32	per gas light
<u>Medium Volume Gas Sales Service ("MVG")</u>		
Customer Charge	\$524.54	per month
Demand Charge	\$ 16.76	per MCF of Billing MDQ
Delivery Charge 2/	\$0.53771	per MCF
Environmental Surcharge Rider	\$0.00211	per MCF
Gas Cost Rate (GCR) Demand Charge	\$11.9198	per MCF of Billing MDQ
Gas Cost Rate (GCR) Commodity Charge 2/	\$4.2536	per MCF
<u>Large Volume Gas Sales Service ("LVG")</u>		
Customer Charge	\$793.92	per month
Demand Charge	\$ 10.31	per MCF of Billing MDQ
Delivery Charge 2/	\$0.12935	per MCF
Environmental Surcharge Rider	\$0.00211	per MCF
Gas Cost Rate (GCR) Demand Charge	\$11.9198	per MCF of Billing MDQ
Gas Cost Rate (GCR) Commodity Charge 2/	Varies	per MCF

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.

1/ Gas used by Customers with permanently installed gas-fired space heating equipment qualifies for the space heating delivery rate for all gas used in excess of 50 ccf for the billing months of October through May, inclusive.

2/ All LVG and "Electing" MVG Customers pay a monthly Commodity Charge GCR based upon the system Weighted Average Commodity Cost of Gas ("System WACCOG"). "Non-Electing" MVG Customers pay the annual GCR Commodity Charge listed here.

Order Nos.  
Docket Nos.

Filed: August 28, 2013  
Effective with Usage On and After November 1, 2013

Proposed

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>General Volume Firm Transportation</u>		
Service ("GVFT")		
Customer Charge	\$378.21	per month
Delivery Charge		
First 750 CCF	\$0.43756	per CCF Redelivered
Over 750 CCF	\$0.32684	per CCF Redelivered
Balancing Fee Non-Base Rate	\$0.03337	per CCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00021	per CCF
<u>Medium Volume Firm Transportation</u>		
Service ("MVFT")		
Customer Charge	\$868.60	per month
Demand Charge	\$ 16.76	per MCF of Billing MDQ
Delivery Charge	\$ 0.53771	per MCF Redelivered
Balancing Fee Non-Base Rate	\$ 0.3337	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00211	per MCF
<u>Large Volume Firm Transportation</u>		
Service ("LVFT")		
Customer Charge	\$1,137.96	per month
Demand Charge	\$ 10.31	per MCF of Billing MDQ
Delivery Charge	\$ 0.12935	per MCF Redelivered
Balancing Fee Non-Base Rate	\$ 0.3337	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00211	per MCF
<u>Standby Service ("SBS")</u>		
Demand Charge Non-Base Rate	\$11.9198	per MCF of Standby MDQ
Commodity Charge		Monthly System WACCOG per MCF (adjusted for losses and unaccounted for)

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GC.

RATES AND CHARGES

NON-CORE RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>MIN RATE</u>	<u>MAX RATE</u>	<u>NON-BASE RATE</u>	<u>BASIS</u>
<u>Flexibly Priced Gas Service ("FPS")</u>					
Commodity Charge 1/ No Notice Swing Charge	\$ 0.15000	Varies	N/A		per MCF per MCF Redelivered
<u>Medium Volume Interruptible Transportation Service ("MVIT")</u>					
Customer Charge	\$590.00				per month
Delivery Charge (2)					
Option 1	\$ 1.30000				per MCF Redelivered
Option 2		\$0.01	\$3.27		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.3337	per MCF of Imbalance Volumes
<u>Large Volume Interruptible Transportation Service ("LVIT")</u>					
Customer Charge	\$775.00				per month
Delivery Charge (2)					
Option 1					
First 5,000 MCF	\$ 1.30000				per MCF Redelivered
Over 5,000 MCF	\$ 0.36000				per MCF Redelivered
Option 2		\$0.01	\$1.00		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.3337	per MCF of Imbalance Volumes
<u>Quasi-Firm Transportation Service ("QFT")</u>					
Customer Charge	Negotiable				per Month
Demand Charge	Negotiable				per MCF of MDQ
Delivery Charge (2)	Negotiable				per MCF Redelivered
Balancing Fee				\$0.3337	per MCF of Imbalance Volumes
<u>Public Utilities Tax</u>					
	4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.				
<u>City of Wilmington</u>					
<u>Local Franchise Tax</u>				2.00%	Charged on all non-exempt services, in the City of Wilmington, including the GCR

1/ Minimum Rate is the monthly system WACCOG plus losses and unaccounted-for, unless gas is acquired specifically for, plus \$0.01 per Mcf.

2/ Minimum and maximum rates do not include the applicable \$0.00000/Mcf charge on QFT, MVIT and LVIT.

RATES AND CHARGES  
CORE SALES RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>Residential Gas Sales Service ("RG")</u>		
Customer Charge	\$11.96	per month
Delivery Charge	\$0.52672	per CCF
Space Heating Delivery Charge 1/ Over 50 CCF	\$0.42267	per CCF
Environmental Surcharge Rider	\$0.00021	per CCF
Gas Cost Rate (GCR)	\$0.6896762106	per CCF
<u>General Gas Sales Service ("GG")</u>		
Customer Charge	\$34.17	per month
Delivery Charge		
First 750 CCF	\$0.43756	per CCF
Over 750 CCF	\$0.32684	per CCF
Environmental Surcharge Rider	\$0.00021	per CCF
Gas Cost Rate (GCR)	\$0.6896762106	per CCF
<u>Gas Lighting Sales Service ("GL")</u>		
(Estimated Usage - 15 CCF per month)		
Monthly Charge	\$ 7.41	per gas light
Gas Cost Rate (GCR)	<del>\$10.35</del> 9.32	per gas light
<u>Medium Volume Gas Sales Service ("MVG")</u>		
Customer Charge	\$524.54	per month
Demand Charge	\$ 16.76	per MCF of Billing MDQ
Delivery Charge 2/	\$0.53771	per MCF
Environmental Surcharge Rider	\$0.00211	per MCF
Gas Cost Rate (GCR) Demand Charge	\$11.65899198	per MCF of Billing MDQ
Gas Cost Rate (GCR) Commodity Charge 2/	<del>\$5.10514</del> 2.2536	per MCF
<u>Large Volume Gas Sales Service ("LVG")</u>		
Customer Charge	\$793.92	per month
Demand Charge	\$ 10.31	per MCF of Billing MDQ
Delivery Charge 2/	\$0.12935	per MCF
Environmental Surcharge Rider	\$0.00211	per MCF
Gas Cost Rate (GCR) Demand Charge	\$11.65899198	per MCF of Billing MDQ
Gas Cost Rate (GCR) Commodity Charge 2/	Varies	per MCF

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.

1/ Gas used by Customers with permanently installed gas-fired space heating equipment qualifies for the space heating delivery rate for all gas used in excess of 50 ccf for the billing months of October through May, inclusive.

2/ All LVG and "Electing" MVG Customers pay a monthly Commodity Charge GCR based upon the system Weighted Average Commodity Cost of Gas ("System WACCOG"). "Non-Electing" MVG Customers pay the annual GCR Commodity Charge listed here.

Order Nos. ~~8397 & 8406~~

Filed: ~~July 5~~August 28, 2013

Docket Nos. ~~12-419F & 12-546~~

Effective with Usage On and After ~~July 7, 2013~~ November 1, 2012-2013

~~Filed in Compliance with Order No. 8397 in Docket No. 12-419F~~

~~to reflect Gas Cost Rate Approved as Final~~

~~(Originally Effective November 1, 2012)-2013~~

~~and Filed in Compliance with Order No. 8406 in Docket No. 12-546~~

Proposed

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>BASIS</u>
<u>General Volume Firm Transportation</u>		
<u>Service ("GVFT")</u>		
Customer Charge	\$378.21	per month
Delivery Charge		
First 750 CCF	\$0.43756	per CCF Redelivered
Over 750 CCF	\$0.32684	per CCF Redelivered
Balancing Fee Non-Base Rate	<del>\$0.03348</del> 03337	per CCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00021	per CCF
<u>Medium Volume Firm Transportation</u>		
<u>Service ("MVFT")</u>		
Customer Charge	\$868.60	per month
Demand Charge	\$ 16.76	per MCF of Billing MDQ
Delivery Charge	\$ 0.53771	per MCF Redelivered
Balancing Fee Non-Base Rate	<del>\$ 0.3348</del> 3337	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00211	per MCF
<u>Large Volume Firm Transportation</u>		
<u>Service ("LVFT")</u>		
Customer Charge	\$1,137.96	per month
Demand Charge	\$ 10.31	per MCF of Billing MDQ
Delivery Charge	\$ 0.12935	per MCF Redelivered
Balancing Fee Non-Base Rate	<del>\$ 0.3348</del> 3337	per MCF of Imbalance Volumes
Environmental Surcharge Rider	\$0.00211	per MCF
<u>Standby Service ("SBS")</u>		
Demand Charge Non-Base Rate	<del>\$11.65899</del> 198	per MCF of Standby MDQ
Commodity Charge		Monthly System WACCOG per MCF (adjusted for losses and unaccounted for)

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GC.

Order No. 8397 & 8406Nos.

Filed: July 5~~August 28~~, 2013

Docket No. 12-419F & 12-546Nos. Effective with Usage On and After July 7, 2013 November 1, 2012-2013

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~~to reflect Gas Cost Rate Approved as Final~~

~~(Originally Effective November 1, 2012)-2013~~

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Proposed

RATES AND CHARGES

NON-CORE RATE LEAF

<u>SERVICE CLASSIFICATION</u>	<u>BASE RATE</u>	<u>MIN RATE</u>	<u>MAX RATE</u>	<u>NON-BASE RATE</u>	<u>BASIS</u>
<u>Flexibly Priced Gas Service ("FPS")</u>					
Commodity Charge 1/ No Notice Swing Charge	\$ 0.15000	Varies	N/A		per MCF per MCF Redelivered
<u>Medium Volume Interruptible Transportation Service ("MVIT")</u>					
Customer Charge	\$590.00				per month
Delivery Charge (2)					
Option 1	\$ 1.30000				per MCF Redelivered
Option 2		\$0.01	\$3.27		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.33483337	per MCF of Imbalance Volumes
<u>Large Volume Interruptible Transportation Service ("LVIT")</u>					
Customer Charge	\$775.00				per month
Delivery Charge (2)					
Option 1					
First 5,000 MCF	\$ 1.30000				per MCF Redelivered
Over 5,000 MCF	\$ 0.36000				per MCF Redelivered
Option 2		\$0.01	\$1.00		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				\$0.33483337	per MCF of Imbalance Volumes
<u>Quasi-Firm Transportation Service ("QFT")</u>					
Customer Charge	Negotiable				per Month
Demand Charge	Negotiable				per MCF of MDQ
Delivery Charge (2)	Negotiable				per MCF Redelivered
Balancing Fee				\$0.33483337	per MCF of Imbalance Volumes
<u>Public Utilities Tax</u>					
	4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.				
<u>City of Wilmington</u>					
<u>Local Franchise Tax</u>				2.00%	Charged on all non-exempt services, in the City of Wilmington, including the GCR

1/ Minimum Rate is the monthly system WACCOG plus losses and unaccounted-for, unless gas is acquired specifically for, plus \$0.01 per Mcf.

2/ Minimum and maximum rates do not include the applicable \$0.00000/Mcf charge on QFT, MVIT and LVIT.

Order No. ~~8397~~Nos.

Docket No. ~~12-419F~~Nos.

Filed: July 5 August 28, 2013

Effective with Usage On and After November 1, 20122013

~~Filed in Compliance with Order No. 8397 in Docket No. 12-419F~~

~~to reflect Gas Cost Rate Approved as Final  
(Originally Effective November 1, 2012)~~

Proposed

**Section II - Testimony and  
Schedules**